# SK innovation

2Q 2021 Earnings Release

2021.08.04



This presentation contains forward-looking statements with respect to financial conditions, results of operations and business of SK Innovation, and plans and objectives of the management of SK Innovation.

Statements that are not historical facts, including statements about SK Innovation's beliefs and expectations, are forward-looking statements. Such forward-looking statements involve known and unknown risks, uncertainties and other factors which may cause the actual results or performance of SK Innovation to be materially different from any future results or performance expressed or implied by such forward-looking statements.

Financial results for 2Q2021 are subject to change according to the outside independent auditors' review.



### 2Q 2021 Financial Results

- 2Q 2021 Business Highlights
- Q&A
- Appendix

### **Sales and Operating Profit**

(Unit: KRW in Billion)	2Q21	1Q21	QoQ	2020
Sales	11,119.6	9,239.8	+1,879.8	34,164.5
Operating Profit	506.5	502.5	+4.0	<b>∆2,568.8</b>
EBITDA	872.3	854.3	+18.0	∆1,252.4
Non-operating Profit	141.6	<b>∆1,030.1</b>	+1,171.7	∆301.0
Pre-Tax Income	648.1	<u></u> ∆527.6	+1,175.7	∆2,869.8

### **Balance Sheet**

(Unit: KRW in Billion)	2021 2Q	2020	vs 2020
Assets	45,930.3	38,498.1	+7,432.2
- Cash, etc.	7,938.3	4,911.3	+3,027.0
Liabilities	28,254.1	23,039.6	+5,214.5
- Debt	15,961.1	13,636.7	+2,324.4
Shareholder's Equity	17,676.2	15,458.5	+2,217.7
- Retained earnings	9,915.9	9,891.3	+24.6
Debt/Equity	160%	149%	+11%p
Net Debt	8,022.8	8,725.4	<i>△702.6</i>



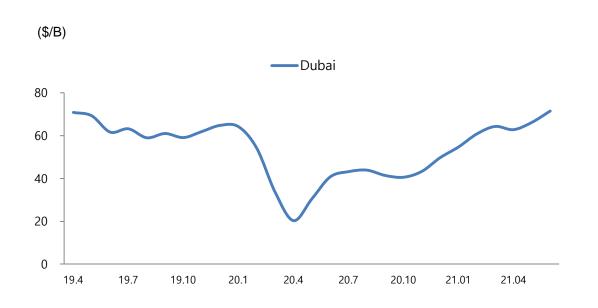
### 2Q 2021 Financial Results

### 2Q 2021 Business Highlights





### **Refining – Refining Margins**



(\$/B) Diesel Crack --- Kero Crack Gasoline Crack -20 15 10 5 0 (5) 19.4 19.7 19.10 20.1 20.4 20.7 20.10 21.01 21.04 Crude price rose as oversupply concerns eased with delayed Iranian nuclear deal and expectations for demand recovery with continued vaccine rollout

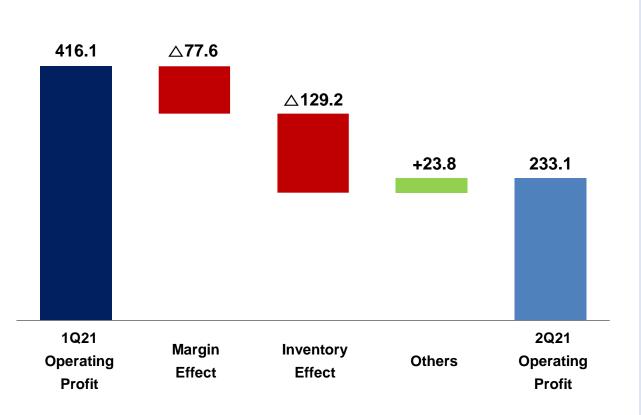
Dubai Oil Trends

Price(\$/B)	1Q21	2Q21	QoQ
Quarter Average	60.0	66.9	+6.9
Last Month of Quarter Average	64.4	71.6	+7.2

Product crack strong backed by demand recovery expectations with expanded COVID-19 vaccinations in the US and Europe despite increased refinery output

Crack(\$/B)	1Q21	2Q21	QoQ
Gasoline	5.6	8.1	+2.5
Diesel	5.8	6.9	+1.1
Kerosene	3.3	4.5	+1.2

### **Refining – Performance Analysis**

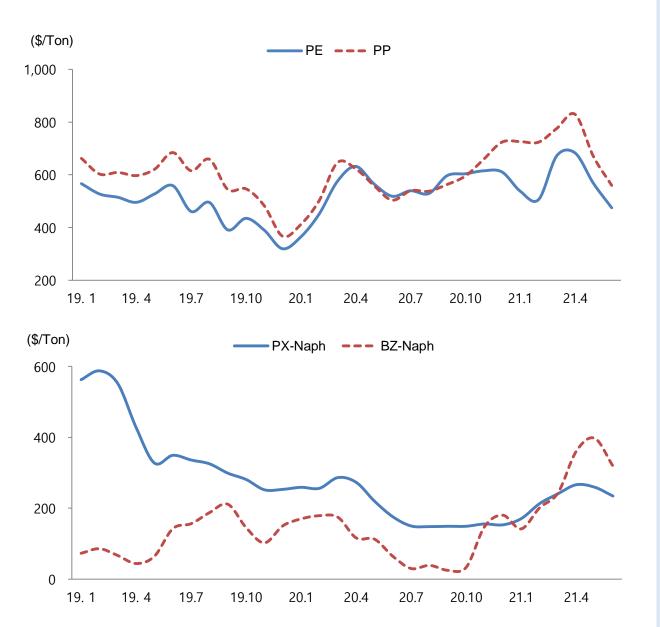


(Unit: KRW in Billion)

2Q operating profit fell despite strong crack displayed by key products due to reduced inventory related gains as crude's rally lost steam and margin decline from weak FO crack and dollar

2H refining margin projected to gradually improve as COVID-19 retreats and demand rebounds

### **Petrochemical – Product Spreads**



#### Polymer

- PE : Spread corrected as the region finished TAs and added new capacity
- PP : Spread weakened with new plant start-ups in the region and D/S demand slowdown

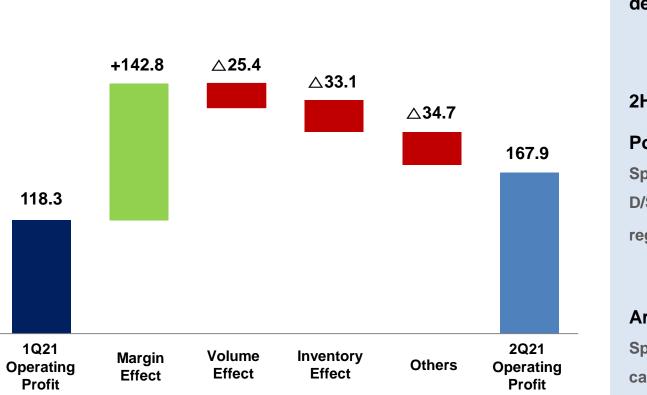
Spread (\$/MT)	1Q21	2Q21	QoQ
PE	573	579	+6
PP	742	686	△56

#### Aromatic

- PX : Spread improved with global polyester demand recovery, new PTA plant operation, and facility troubles in different regions
- BZ : Strong spread with steady D/S demand and tight supply due to new SM plant operation

Spread (\$/MT)	1Q21	2Q21	QoQ
PX	208	253	+45
BZ	195	359	+164

### **Petrochemical – Performance Analysis**



2Q operating profit increased backed by improved product margin despite a fall in sales volume

#### 2H Outlook

#### Polymer,

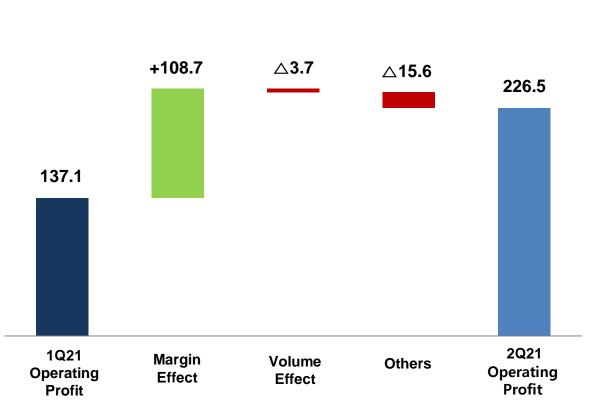
(Unit: KRW in Billion)

Spread projected to soften despite solid D/S demand as additional capacities in the region hold back market upswing

#### Aromatic,

Spread forecasted to be flat despite new PTA capacities as new PX facilities in the region will balance out supply and demand

### Lubricants – Performance Analysis



(Unit: KRW in Billion)

Operating profit increased as higher selling prices due to continued tight supply sent margins soaring

#### 2H Base oil Market,

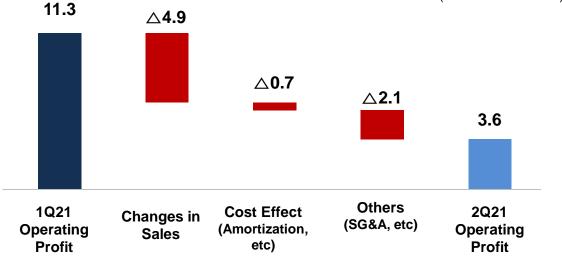
Spread expected to remain robust despite base oil supply expansion due to growing restocking needs and demand uptick

### **E&P Business**

(l	Jnit: KRW in Billion, MBOE/D)	1Q21	2Q21
	Sales	24.7	19.8
	Average Daily Production	3.7	3.6
	% of Oil	84%	84%

\* Production from Vietnam block 15-1 and Libya block NC 174

Sales and operating profit slid despite oil/gas price rise due to reduced sales volume and increased SG&A



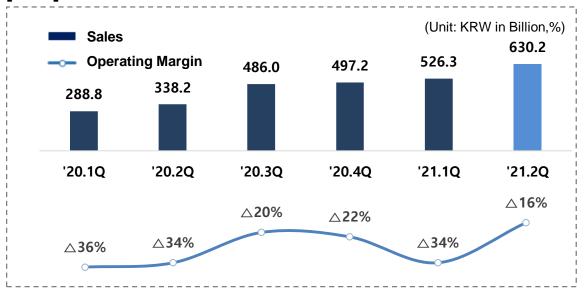
Benchmark	1Q21	2Q21	QoQ
Brent (\$/B)	61.1	69.0	+7.9
<b>WTI</b> (\$/B)	58.1	66.2	+8.1
HH (\$/mmbtu)	3.6	2.9	△0.7

#### (Unit: KRW in Billion)

### **Batteries**



#### [Note] Performance Trend



Profitability improved as sales volume climbed by filling orders for HMC's IONIC 5 and early stabilization of new plants

#### [Global Capacity Additions]

Hungary

No.1: '19.4Q completed construction, '20.1Q commenced commercial production
No.2: '19.1Q commenced construction, '22.1Qcommercial production planned
No.3: '21.3Q commence construction, '24.1Q commercial production planned

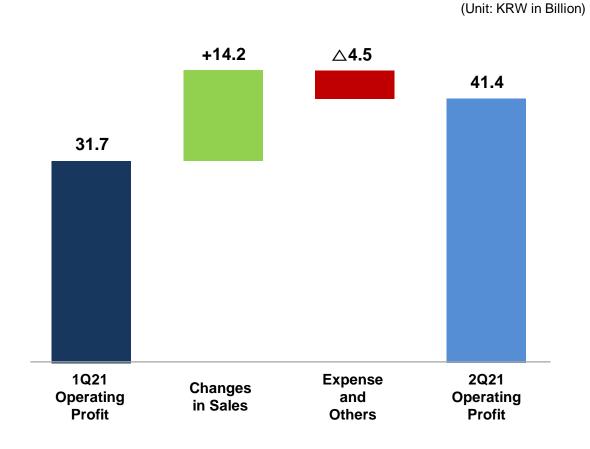
China

 Changzhou: '19.4Q completed construction, '20.2Q commenced commercial production
 Yancheng: '19.3Q commenced construction, '21.1Q commenced commercial production
 Huizhou: '19.2Q commenced construction, '21.1Q commenced commercial production

• US

No.1: '19.1Q commenced construction, '22.1Q commercial production planned
No.2: '20.3Q commenced construction, '23.1Q commercial production planned
BlueOvalSK: Details yet to be decided

### SKIET (SKI Consolidated)



Operating profit increased as LiBS plant in China started Phase 2 operation and achieved Phase 1 stabilization in April '21 resulting in robust sales

#### [LiBS Capacity Additions]

- Korea (520 MM m<sup>2</sup>)
- China (670 MM m<sup>2</sup>)
- Phase 1 (340 MM m<sup>2</sup>): Nov.'20 commenced production
- Phase 2 (170 MM m<sup>2</sup>): Apr. '21 commenced production
- Phase 3 (170 MM m<sup>2</sup>): 1Q22 production planned
- Poland (1,540MM m<sup>2</sup>)
- Phase 1 (340 MM m<sup>2</sup>): 3Q21 production planned
- Phase 2 (340 MMm<sup>2</sup>): 1Q23 production planned
- Phase 3 (430 MMm<sup>2</sup>): 4Q23 production planned
- Phase 4 (430 MMm<sup>2</sup>): 2Q24 production planned



### 2Q 2021 Financial Results

### 2Q 2021 Business Highlights

Q&A





- 2Q 2021 Financial Results
- 2Q 2021 Business Highlights
- Q&A

Appendix

(Unit: KRW in Billion <b>)</b>	Refining <sup>1)</sup>	Petrochem <sup>2)</sup>	Lubricants	I/E Materials <sup>3)</sup>	Others <sup>4)</sup>	2Q21
Sales	7,246.6	2,344.0	762.8	95.9	670.3	11,119.6
Operating Profit	233.1	167.9	226.5	41.4	∆162.4	506.5
Non-Operating Profit	∆119.9	76.0	∆0.4	17.0	168.9	141.6
Pre-tax Income	113.2	243.9	226.1	58.4	6.5	648.1

1) Refining : SKE, SKTI, and SKIPC's refining businesses

2) Petrochem : SKGC, SKIPC's petrochemical businesses

3) I/E Materials : Reflects SKI's financial data excluding internal transactions and thus differs from SKIET's performance

4) Others : Battery business, E&P business, and staff

### 2. Utilization – Refining/Petrochemical Plants

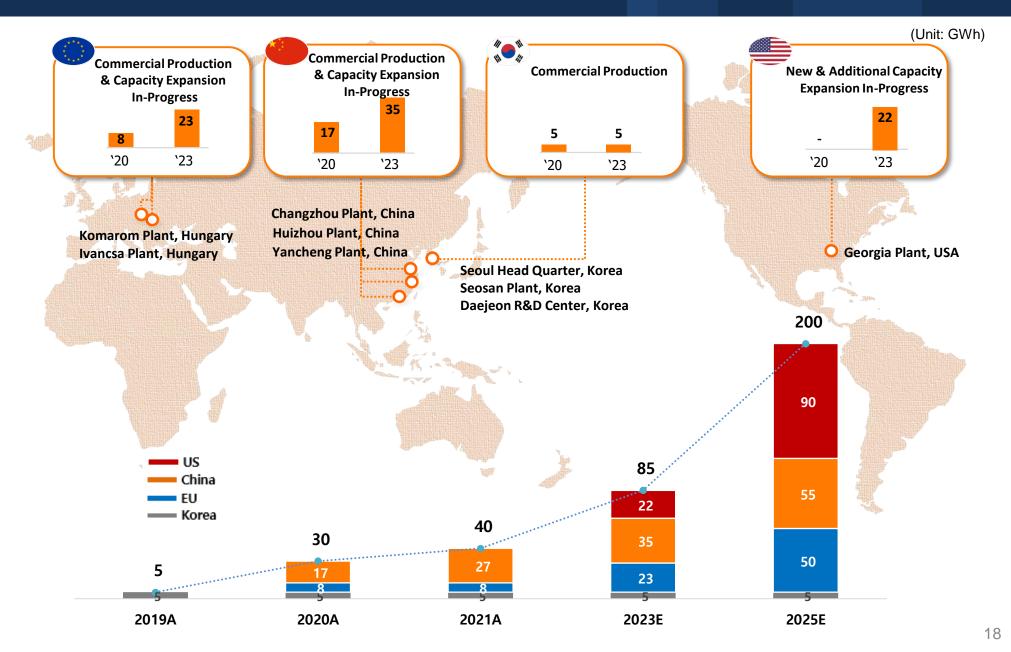
#### > Refineries

	1Q18	2Q18	3Q18	4Q18	1Q19	2Q19	3Q19	4Q19	1Q20	2Q20	3Q20	4Q20	1Q21	2Q21
CDU	88%	88%	92%	92%	95%	88%	90%	79%	89%	77%	72%	61%	63%	66%
ULSAN	89%	88%	94%	91%	95%	90%	94%	89%	92%	77%	76%	65%	67%	64%
INCHEON	86%	87%	88%	90%	87%	84%	78%	50%	80%	76%	60%	47%	53%	69%
HOU	81%	85%	100%	100%	93%	96%	101%	101%	90%	84%	84%	86%	70%	69%
#1 RFCC	100%	100%	100%	100%	100%	83%	100%	100%	91%	42%	67%	76%	76%	79%
#2 RFCC	100%	100%	100%	100%	100%	101%	100%	56%	95%	96%	86%	64%	84%	102%

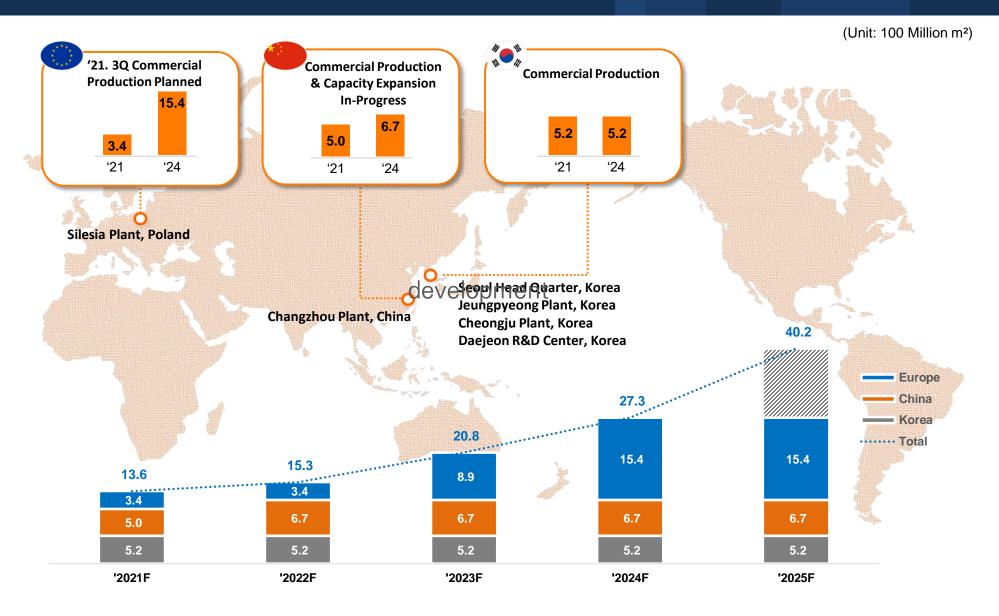
#### Petrochemical Plants

	1Q18	2Q18	3Q18	4Q18	1Q19	2Q19	3Q19	4Q19	1Q20	2Q20	3Q20	4Q20	1Q21	2Q21
NCC	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%	100%	57%	97%	100%
PE	95%	97%	97%	100%	100%	97%	97%	100%	99%	97%	99%	69%	98%	97%
PP	99%	100%	100%	100%	100%	99%	100%	100%	99%	100%	99%	72%	100%	99%
PX(ULSAN)	103%	86%	101%	103%	102%	102%	101%	97%	92%	98%	91%	93%	89%	78%
PX(INCHEON)	110%	110%	110%	110%	106%	109%	104%	99%	108%	99%	95%	75%	82%	93%

### **3. SKI Battery Capacity**



### 4. SKIET LiBS Capacity





# Think Green, Innovate the World

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## Rationale

Split off Battery and E&P Division as independent entities to promote management efficiency and to secure timely investment funds



Rapid Changes in SKI Biz. Environment including Accelerated Energy Transition

- Key OEMs phase out ICEs
- Major countries including the US, China, Europe reinforce green policies
- Need for swift decision making and independent management system befitting changing business and market landscapes



Need for Timely Financing for Large Scale Battery Investment

- Need KRW 17 trillion for investment for 5 years
- Need to explore and prepare financing options for financial soundness other than OCF, JV/Incentive



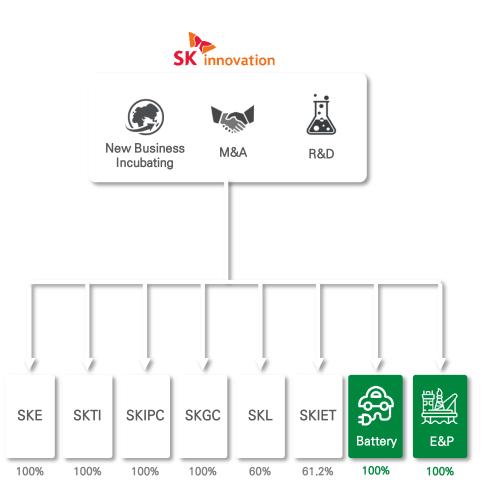
- E&P Business Sustainability & Portfolio Transition
- Crude recovery continues despite COVID-19
- Need an independent management system to sharpen upstream business competitiveness and to build green business portfolio

# Split-off Structure

New Battery and E&P entities will stay as SKI's wholly-owned subsidiaries and have consolidated sales and profit/loss with zero economic fallout

SK innovation will continue R&D initiatives for new projects including BMR (Battery Metal Recycle)

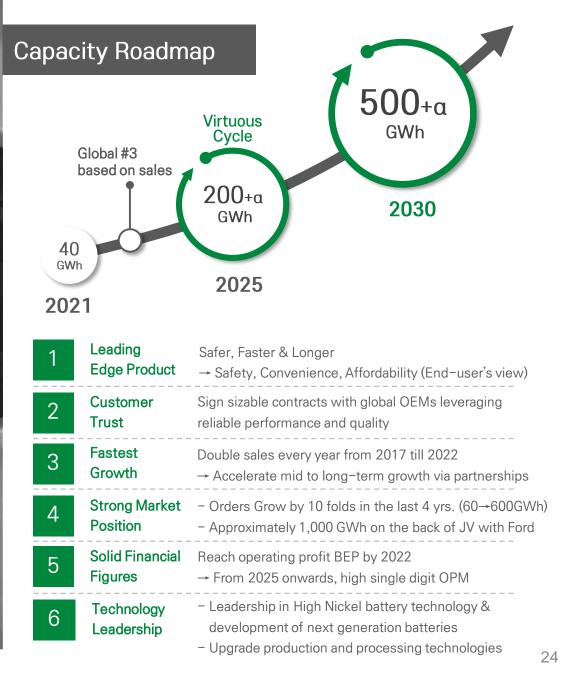




# New Battery Subsidiary Growth Strategies

Accelerate the growth with global capacity expansion and leapfrog into a Top-Tier Battery Company by expanding battery applications and strengthening technology leadership





# New E&P Subsidiary Growth Strategies

# "

As an operator with presence in the SEA region, secure upstream sustainability and green transition to leap forward as carbon neutral E&P company

# "

Green / CO<sub>2</sub> Free Operator



Upstream

Biz.

Utilize Latest Technologies & Raise Exploration Success Rate

Maximize Portfolio Value Creation Apply carbon mitigation technologies and green facilities to E&P blocks

- Use latest technologies and methods
   such as digital transformation
- Apply to key regions and new sites of interest
- Build business model aimed at minimizing locked-in capital & shortening recovery cycle
- Maintain volume for business sustainability (Avoid quantitative only growth)



Independent Exploration of Carbon Storage

Explore Storage via State Projects

Green Biz.

**Additional Storage** 

- Build value chain linking local deep saline aquifers (East Sea) and carbon sinks
- Explore West Sea deep saline aquifers
- Undertake BM in partnership with coastal power plants
- Explore storage in local continental shelves
- Seek overseas business opportunities

## **SKI Growth Strategies**

Green Portfolio Designer & Developer

#### M&A / Business Development

- Explore and Undertake New Green Biz
- Develop Battery Metal Recycling Business

" Carbon to Green "

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#### Portfolio Management

- Subsidiary JV, Partnering, etc.
- Resource Reallocation

#### R&D / Tech

- Pivot R&D to green & Future Business
- Leverage External Competencies via Open Innovation and CVC<sup>1)</sup>

1) CVC (corporate venture capital)



Higher Cost Competitiveness vs Mined or Salt Lake Lithium Production



Reduce CO<sub>2</sub> Emission by 40~70% vs Mining



#### 54 Related Patents Filed

25 EBITDA KRW 300 billion Capacity 60K ton Early '25 Start Commercial Plant Early '22 Start Demo Plant Late '20 Validate Pilot Plant

# **SKI Growth Strategies**

**Battery Metal Recycle** 

"World's first lithium hydroxide recovery technology"



Lower

Carbon

Green

Growth

Retail

Business

#### ÀÀ Ø :::: °0E Petchem **Materials** Refinery Lubricants "100% Recycle Self-Produced Plastic" Strengthen Global No. 1 Green Operation "High Growth via Capacity Expansion" Plastic (10K tons) Position in Group III Base - Carbon Mgmt. System (100 MM m<sup>2</sup>) Recycle Eco-friendly **Oil Market** Petchem-balanced Refinery Target Product Output(%) & - Transportation fuel |, Petchem | Capa. → Continue high profit generation 25% Green CCUS<sup>1)</sup> 14 **Products** Recycle Bio-renewables '21 '23 '25 '27 '23 '25 **Strategies** Develop and Expand Supply of "High Growth via "Expand Green Products Differentiated Competitiveness Energy Solution Green Lubricants for EVs and → Improve Results' - Use gas station network as green power plants 1.1 EBITDA (KRW trillion) EBITDA (KRW trillion) distributed power generation **Financial Financial** and H<sub>2</sub> sales hub Target 0.6 Total Transportation Service Target - Membership service (Car care, Secure and commercialize 0.3 Battery lease, financing, etc.) lubricant upcycling technologies '21 '23 '25 '21 '23 '25

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Under the vision 'Carbon to Green',

other existing businesses will build green business models to cement their top-tier positions and contribute to raising SKI's corporate value



# Timeline

Aug. 3 BOD to resolve on split-off agenda

Sept. 16 EGM(Extraordinary General Meeting) to deliberate for special resolution

Aug. 3 <sup>rd</sup>	BOD Meeting	Approve split-off agenda, resolve to convene EGM, and set record date
Aug. 18 <sup>th</sup>	EGM Record Date	Fix shareholders' list for EGM
Sept. 6 <sup>th</sup>	Open e-Vote	9:00AM ~ 5:00PM on Sept. 15 <sup>th</sup>
Sept. 16 <sup>th</sup>	EGM	10:00AM @ SUPEX Hall, SKI HQ
Oct. 1 <sup>st</sup>	Split-off Date	New entity inaugural assembly



\* All mentioned schedule in KST (Korean Standard Time)

# Split-Off Financial Structure

Based on SKI's separate financial statements as of March 2021

Pre Split-Off

SK innovation
516.5
1,526.3
13,959.2
2,478.9
18,480.9
2,563.5
2,091.0
4,654.5
13,826.4

#### Post Split-Off

E&P	Battery
51.7	377.0
323.4	844.0
336.4	2,491.4
59.6	918.5
771.1	4,630.9
58.1	847.6
38.6	1,656.8
96.7	2,504.4
674.4	2,126.5
	51.7 323.4 336.4 59.6 771.1 58.1 38.6 96.7